

**RED RIVER  
GROUNDWATER  
CONSERVATION  
DISTRICT**

**BOARD MEETING**

Greater Texoma Utility Authority Board Room  
5100 Airport Drive  
Denison, Texas 75020

**THURSDAY  
APRIL 16, 2026  
10:00 AM**

NOTICE OF PUBLIC MEETING  
OF THE  
BOARD OF DIRECTORS OF THE

**RED RIVER GROUNDWATER CONSERVATION DISTRICT**  
**Thursday, April 16, 2026, at 10:00 a.m.**

**MEETING LOCATION:**  
**Greater Texoma Utility Authority Board Room**  
**5100 Airport Drive**  
**Denison, Texas 75020**

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**Board Meeting**

The Board Meeting will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

**Agenda:**

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public Comment.
4. Consider and act upon approval of Minutes of March 12, 2026, Board Meeting.
5. Budget and Finance.
  - a. Review and approval of monthly invoices.
  - b. Receive monthly financial information.
  - c. Receive Quarterly Investment Report.
6. Receive Quarterly Report on Management Plan.
7. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
8. Discussion and possible action on spacing requirements for new wells.
9. Discussion and possible action on notice requirements for permitted wells.
10. Discussion and possible action on transporting water across District lines.
11. Discussion and possible action on data centers and other large-scale production permits.
12. Consider and act upon compliance and enforcement activities for violations of District Rules.
13. General Manager’s report: The General Manager will update the Board on operational, educational and other activities of the District.
  - a. Update on Injection/Disposal Well Monitoring Program
  - b. Well Registration Summary

14. Open forum / discussion of new business for future meeting agendas.
  15. Adjourn.
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<sup>1</sup>*The Board may vote and/or act upon each of the items listed in this agenda.*

<sup>2</sup>*At any time during the hearing, meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.*

<sup>3</sup>*Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.*

<sup>4</sup>*For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at [rrgcd@redrivergcd.org](mailto:rrgcd@redrivergcd.org) or at 5100 Airport Drive, Denison, TX 75020.*

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING  
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

**Thursday, March 12, 2026**

**MEETING LOCATION:  
GREATER TEXOMA UTILITY AUTHORITY  
BOARD ROOM  
5100 AIRPORT DRIVE  
DENISON TX 75020**

Members Present: David Gattis, Harold Latham, John Keen, Chuck Dodd, Billy Stephens, Mark Patterson, and Mark Gibson.

Members Absent:

Staff: Paul Sigle, Kristi Krider, Stacy Patrick, Allen Burks, Tasha Hamilton, Kelly Carr, Debi Atkins, and Velma Starks

Visitors: Kristen Fancher, Fancher Legal  
Stacey Reese, Stacey Reese Law PLLC

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David Gattis and Kristen Fancher were not in the Board Room and did not participate in the Final Permit Hearing.

**Final Permit Hearing**

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will conduct a final permit hearing on the following Production Permit Application:

**Matter:** State Office of Administrative Hearings (SOAH) Docket No. 900-25 10904.RRGCD; *Application of Mustang Special Utility District to Red River Groundwater Conservation District for Production Permits for 2 Wells*

**Applicant:** Mustang Special Utility District; 7985 FM 2931, Aubrey, TX 76227

**Location of Wells:**

- **Cottonwood Well 1:** FM 902, Howe, TX 75459; Latitude: 33.529909°N Longitude: 96.650614°W; about 550 feet south of FM 902, and about 1,970 feet west of Farmington Rd, in Grayson County;
- **Cottonwood Well 2:** Bradshaw Rd, Howe, TX 75459; Latitude: 33.514034°N Longitude: 96.664525°W; about 790 feet west of Bradshaw Rd, and about 1,400 feet north of McBee Rd, in Grayson County.

**Purpose of Use:** Municipal/Public Water System

**Requested Amount of Use:** 292,000,000 gallons per year

**Production Capacity of Wells:**

- **Cottonwood Well 1:** 600 gallons per minute;
- **Cottonwood Well 2:** 1,000 gallons per minute

**Aquifer:** Trinity (Antlers)

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the Final Permit Hearing to order at 12:00 p.m., established quorum, declared hearing open to the public, and introduced the Board.

2. Public Comment on the Final Permit Hearing (verbal comments limited to three (3) minutes each).

No Public Comment.

3. Presentation(s) by Applicant and Protestant (oral argument only with a maximum of 10 minutes each).

Speaker for the Applicant: Paul Terrill, of Terrill & Waldrop, representing Mustang SUD, provided a statement on behalf of Mustang SUD.

Joe Freeland, of Mathews & Freeland, LLP, representing the City of Sherman, provided a statement on behalf of the City of Sherman.

Rebuttal presented by Paul Terrill.

4. Consider and possible action on the Proposal for Decision in SOAH Docket No. 900-25 10904.RRGCD; *Application of Mustang Special Utility District to Red River Groundwater Conservation District for Production Permits for 2 Wells.*
5. Executive Session – the Board may go into closed session under the authority of Government Code, Chapter 551, and Texas Open Meetings Act, per section §551.071 regarding Attorney/Client Privileged Consultations and/or the above pending Litigation.

Executive Session - Board convened into Executive Session at 12:22 p.m.

Board reconvened into regular session at 12:48 p.m.

Motion made by Board Member Chuck Dodd to adopt the order adopting the Final Decision on Mustang's application approving Permit RPA018 aggregating Cottonwood 1 & 2 for 292,000,000 gallons at 600 gpm and 1,000 gpm and requiring Mustang to pay all costs of SOAH before permit is issued. Board Member Harold Latham seconded the motion. Motion passed unanimously.

6. Adjourn or continue final permit hearing

Final Permit Hearing adjourned at 12:50 p.m.

David Gattis and Kristen Fancher joined the Board in the Board Room for the below Permit Hearing.

**Permit Hearing**

The Permit Hearing will begin upon the adjournment of the Final Permit Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Application:

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review the Production Permit Application of:

**Applicant:** Upper Trinity Regional Water District; 900 N Kealy Ave,  
Lewisville, TX 75057

**Location of Well(#2) (existing):** Co. Rd. 3645, Ladonia, TX; Latitude:  
33.4424472°N Longitude: 95.9036667°W; About 705 feet east of Co. Rd. 3645,  
and about 1,370 feet south of Co. Rd. 3640 in Fannin County.

**Purpose of Use:** Construction Water for Lake Ralph Hall Projects

**Requested Amount of Use:** 59,700,000 gal/year

**Production Capacity of Well(s):** 350 gallons/minute

**Aquifer:** Trinity (Paluxy)

**Amendment:** For the Purpose of Use, Upper Trinity Regional Water District is  
requesting to have Public Water as a use, in addition to Construction Water.

General Manager Paul Sigle reviewed the permit with the Board. Devin Cooke, Upper Trinity Regional Water District, answered Board questions. Board Member Chuck Dodd made a motion to approve the permit. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

No comment.

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing

Permit hearing adjourned at 12:52 p.m.

**Board Meeting**

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 12:55 p.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

No Public Comment.

4. Consider and act upon approval of Minutes of January 15, 2026, Board Meeting.

Board Member John Keen made a motion to approve the minutes of the January 15, 2026, meeting. The motion was seconded by Board Member Chuck Dodd. Motion passed unanimously.

5. Budget and Finance.

- a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Discussion was held. Board Member Billy Stephens made a motion to approve the monthly invoices. Board Member Mark Gibson seconded the motion. Motion passed unanimously. Kelley Carr, Field Technician, answered Board questions.

- b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board. Discussion was held.

6. Consider and act upon approval of an Application for Participation in the Texas Short Term Asset Reserve Program (TexSTAR).

General Manager Paul Sigle provided background information for the Board. Discussion was held. Debi Atkins, Finance Officer, answered questions. Board Member Chuck Dodd made a motion to approve an Application for Participation in the Texas Short Term Asset Reserve Program (TexSTAR). Board Member Billy Stephens seconded the motion. Motion passed unanimously.

7. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manger Paul Sigle informed the Board that at the GMA 8, meeting held Feb 26, 2026, Williamson County was discussed. Southern Trinity added a little more to the final run. DFCs will be discussed at the March 31, 2026, meeting. Discussion was held.

8. Receive the Annual Report for 2024.

Kelley Carr, Field Technician for Red River presented Annual Report for 2024. Discussion was held.

9. Consider and act upon compliance and enforcement activities for violations of District Rules.

No issues

10. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

- a. Update on Injection/Disposal Well Monitoring Program

No update.

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Nine new wells were registered in January and Six new wells were registered in February.

11. Open forum / discussion of new business for future meeting agendas.

RRGCD meeting will be held 3<sup>rd</sup> Thursday next month. Discussion to be held on rules regarding application.

12. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 1:55 p.m.

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Recording Secretary

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Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2026-04-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTHS OF MARCH

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<b><u>Administrative Services</u></b>	
GTUA - Monthly expenses for March 2026	\$22,964.03
<b><u>Contract Services</u></b>	
Advanced Groundwater Solutions - Hydrogeologic consulting	\$20,046.88
<b><u>Direct Costs</u></b>	
Feast on this	\$249.00
<b><u>Dues and Subscriptions</u></b>	
Texas Alliance of Groundwater Districts	\$2,000.00
<b><u>Legal</u></b>	
Kristen Fancher	\$4,241.00
Stacey Reese Law PLLC - February 2026	\$2,100.00
State Office of Administrative Hearing - February	\$2,534.40
<b><u>Insurance</u></b>	
Bayless-Hall & Blanton Insurance	\$315.00
<b><u>GMA8 Fees</u></b>	
NTGCD - December 2025 and January 2026	\$1,764.04
NTGCD - February 2026	\$908.32
<b><u>Well Injection Monitoring</u></b>	
State Wide Plat Service - January	\$50.00
State Wide Plat Service - February	\$50.00
<b>GRAND TOTAL:</b>	<b><u><u>\$57,222.67</u></u></b>

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of \_\_\_\_\_ and seconded by:

\_\_\_\_\_, the foregoing Resolution was passed and approved on this, the 16th. day of April 2026

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

\_\_\_\_\_  
President

ATTEST:

\_\_\_\_\_  
Secretary/Treasurer

ATTACHMENT 5 b.

# RED RIVER GROUNDWATER

## Balance Sheet

As of February 28, 2026

Feb 28, 26

### ASSETS

#### Current Assets

##### Checking/Savings

10001 CASH-First United 55,314.09

Total Checking/Savings 55,314.09

##### Accounts Receivable

10025 A/R Operating Exp -350.00

10025 A/R CONSUMPTION 23,648.92

10101 ALLOWANCE FOR UNCOLLECT -4,642.74

10210 A/R WELL APPLICATION FEES -2,500.00

Total Accounts Receivable 16,156.18

##### Other Current Assets

10010 INVESTMENTS 843,494.12

10230 PP EXPENSES 1,343.64

Total Other Current Assets 844,837.76

Total Current Assets 916,308.03

**TOTAL ASSETS 916,308.03**

### LIABILITIES & EQUITY

#### Liabilities

##### Current Liabilities

##### Accounts Payable

23100 ACCOUNTS PAYABLE 64,688.71

Total Accounts Payable 64,688.71

##### Other Current Liabilities

23150 DRILLERS DEPOSIT LIAB 20,150.00

23160 DEPOSIT-SOAH -26,419.02

Total Other Current Liabilities -6,269.02

Total Current Liabilities 58,419.69

Total Liabilities 58,419.69

#### Equity

35100 RETAINED EARNINGS 921,972.87

Net Income -64,084.53

Total Equity 857,888.34

**TOTAL LIABILITIES & EQUITY 916,308.03**

**RED RIVER GROUNDWATER**  
**Profit & Loss Budget vs. Actual**  
**March 31, 2026**

	<u>Current Actual</u>	<u>Current Budget</u>	<u>YTD Actual</u>	<u>Total Budget</u>	<u>% of Budget Remaining</u>
<b>Income</b>					
46002 GW PRODUCTION	0.00	0.00	0.00	268,000.00	100.00%
46005 LATE FEES	1,407.00	0.00	1,407.00	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46010 WELL DRILLER FEES	0.00	0.00	0.00	0.00	0.00%
46015 REGISTRATION FEES	700.00	875.00	3,250.00	10,500.00	69.05%
46020 PERMITTING FEES	0.00	833.00	0.00	10,000.00	0.00%
46100 INTEREST INCOME	17,340.63	1,417.00	-3,039.51	17,000.00	117.88%
<b>Total Income</b>	<u>19,447.63</u>	<u>3,125.00</u>	<u>1,617.49</u>	<u>305,500.00</u>	<u>99.47%</u>
<b>Gross Profit</b>	19,447.63	3,125.00	1,617.49	305,500.00	
<b>Expense</b>					
77010 ADMINISTRATIVE COST	8,935.50	8,333.00	21,156.50	100,000.00	78.84%
77020 ADVERTISING	0.00	333.00	0.00	4,000.00	100.00%
77027 AUDITING	0.00	0.00	0.00	7,800.00	100.00%
77031 BANKING FEES	64.90	83.00	400.52	1,000.00	59.95%
77032 CONTRACT SERVICES	0.00	8,333.00	0.00	100,000.00	100.00%
77035 FIELD TECH	7,187.00	4,583.00	20,751.00	55,000.00	62.27%
77040 DIRECT COST	1,175.27	1,250.00	2,553.01	15,000.00	82.98%
77045 FIELD PERMITTING SPECIAL	2,667.50	2,917.00	7,334.00	35,000.00	79.05%
77450 DUES & SUBSCRIPTIONS	3,722.40	250.00	4,949.82	3,000.00	-64.99%
77460 EDUCATION & OUTREACH	0.00	1,083.00	0.00	13,000.00	100.00%
77480 EQUIPMENT	53.55	2,917.00	9,095.87	35,000.00	74.01%
77500 FEES-GMA8	908.32	1,000.00	1,892.09	12,000.00	84.23%
77810 INSURANCE AND BONDING	650.91	375.00	1,322.73	4,500.00	70.61%
77850 GENERIC SOFTWARE SVC	0.00	267.00	0.00	3,200.00	100.00%
77970 LEGAL	6,341.00	1,667.00	7,216.00	20,000.00	63.92%
78010 MEETINGS AND CONFEREN	631.00	417.00	1,095.82	5,000.00	78.08%
78310 RENT	650.00	667.00	1,950.00	8,000.00	75.63%
78600 SOFTWARE MAINTENANCE	18.94	4,167.00	18.94	50,000.00	99.96%
78750 TELEPHONE	236.09	250.00	681.73	3,000.00	77.28%
78770 - TRANSPORTATION	35.78	250.00	320.93	3,000.00	89.30%
<b>Total Expense</b>	<u>33,278.16</u>	<u>39,142.00</u>	<u>80,738.96</u>	<u>477,500.00</u>	<u>83.09%</u>
<b>Net Income</b>	<u><b>-13,830.53</b></u>	<u><b>-36,017.00</b></u>	<u><b>-79,121.47</b></u>	<u><b>-172,000.00</b></u>	

ATTACHMENT 5 c.

Red River Groundwater Conservation District  
Quarterly Investment Report  
For the Quarter Ended  
March 31, 2026

The investment portfolio of the Red River Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by Red River Groundwater Conservation District Investment Officers:



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Paul Sigle  
General Manager



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Debi Atkins  
Finance Officer

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	December 31, 2025			March 31, 2026		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
First United (DDA)	0.00%	4/1/2026	88,071.03	88,071.03	531,433.59	171,659.45	447,845.17	\$ 447,845.17
East West (CD)	3.91%	8/28/2026	443,494.12	443,494.12			443,494.12	\$ 443,494.12
East West (CD)	4.22%	3/2/2026	400,000.00	400,000.00		400,000.00	-	\$ -
			\$ 963,337.46	\$ 963,337.46	\$ 531,433.59	\$ 571,659.45	\$ 891,339.29	\$ 891,339.29

Investment Holdings  
3/31/2026

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
First United (DDA)		0.00%	4/1/2026	3/31/2026	\$ 447,845.17	\$ 447,845.17	1.00	\$ 447,845.17	1	0.00%
East West (CD)		3.91%	8/28/2026	8/28/2025	\$ 544,439.07	\$ 544,439.07	1.00	\$ 544,439.07	150	3.99%
					<u>\$ 992,284.24</u>	<u>\$ 992,284.24</u>		<u>\$ 992,284.24</u>	<u>151</u>	
Weighted Ave Maturity in yrs									(1)	0.23

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

ATTACHMENT 6



**RED RIVER  
GROUNDWATER CONSERVATION DISTRICT**



FANNIN COUNTY AND GRAYSON COUNTY

**General Manager’s Quarterly Report  
Date: March 31, 2026  
Red River GCD Management Plan**

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending March 31, 2026.

**Well Registration Program:**

Current number of wells registered in the District: **1,338**

Aquifers in which the wells have been completed: Trinity and Woodbine

**Well Inspection/Audit Program:**

**2026  
Well Inspections**

<b>Month</b>	<b>Fannin</b>	<b>Grayson</b>	<b>Total</b>
January	1	5	6
February	0	16	16
March	14	11	25
April			
May			
June			
July			
August			
September			
October			
November			
December			
<b>Total</b>	<b>15</b>	<b>32</b>	<b>47</b>

**Number of Exempt wells inspected (as of March 31, 2026)**

<b>County</b>	<b>Number of Wells Inspected (2026)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Fannin</b>	8	335	2%
<b>Grayson</b>	10	638	2%
<b>Total</b>	<b>18</b>	<b>973</b>	<b>2%</b>

**Number of Non-Exempt wells inspected (as of March 31, 2026)**

<b>County</b>	<b>Number of Wells Inspected (2026)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Fannin</b>	7	94	7%
<b>Grayson</b>	22	233	9%
<b>Total</b>	<b>29</b>	<b>327</b>	<b>9%</b>

\*Plugged wells have been excluded

\*Total number of completed wells is estimated.

- Assumptions
  - Wells that have completion dates are assumed to be complete.
  - Wells with application dates through 12/6/2024 are assumed to be complete.
  - Wells that have been inspected are assumed to be complete.

ATTACHMENT 13 b.

**RED RIVER GROUNDWATER CONSERVATION DISTRICT**  
**Well Registration Summary**  
 (as of 3/31/2026)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations March 2026
Domestic	308	523	831	6
Public Water	63	200	263	0
Livestock	18	31	49	1
Agriculture	27	29	56	0
Commercial	10	24	34	0
Surface Impoundments	13	20	33	0
Oil / Gas	0	17	17	0
Golf Course	1	14	15	0
Irrigation	2	11	13	0
Monitoring	1	11	12	0
Industrial	0	11	11	0
*Other	1	3	4	0
<b>TOTALS</b>	<b>444</b>	<b>894</b>	<b>1338</b>	<b>7</b>

**NOTE: Plugged wells have been excluded**  
**\*Construction Water**

ADJOURN